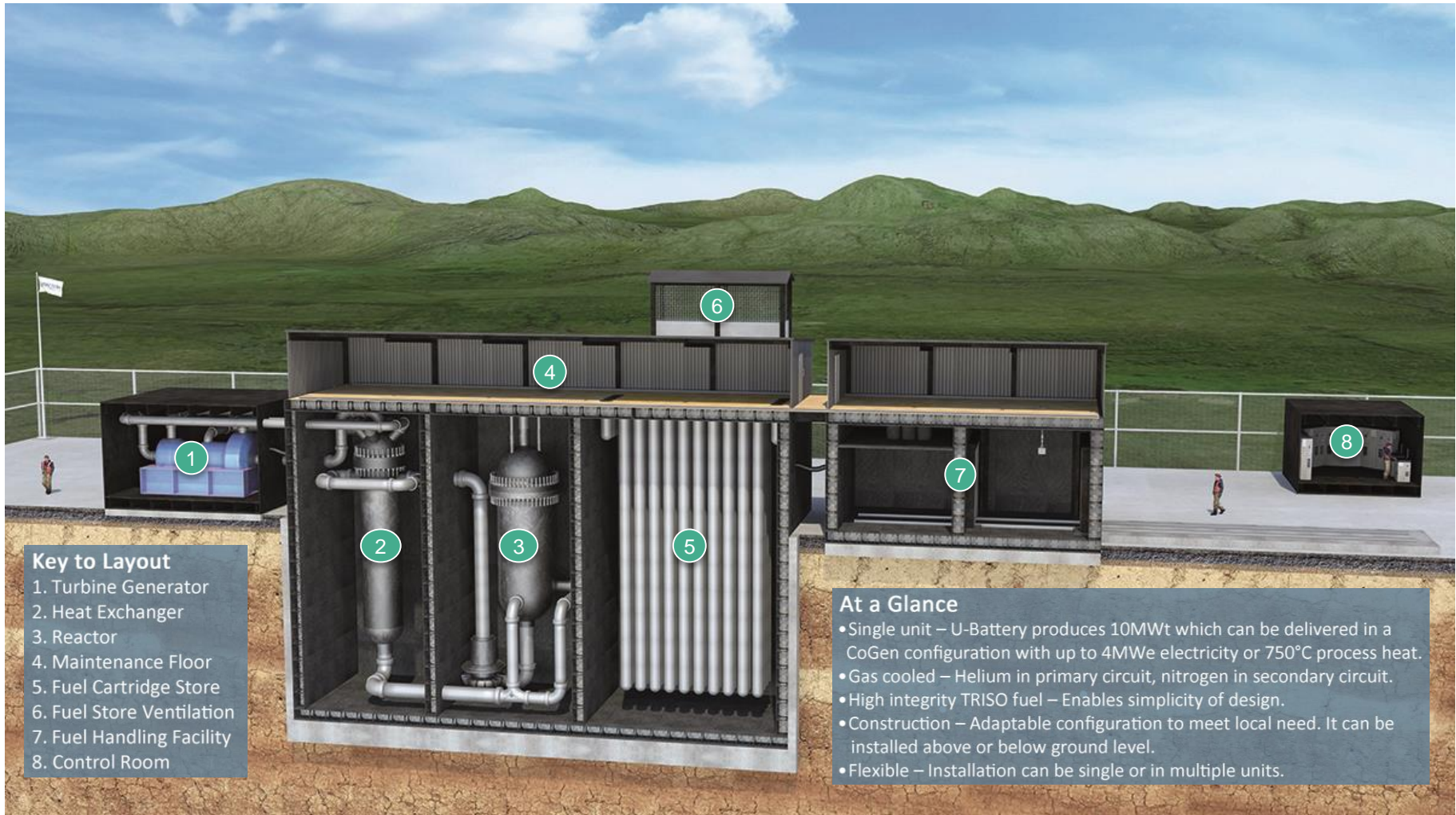




U-Battery Layout



Canadian and UK early markets

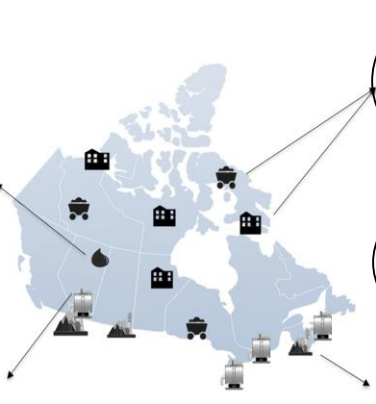


Remote communities and mines



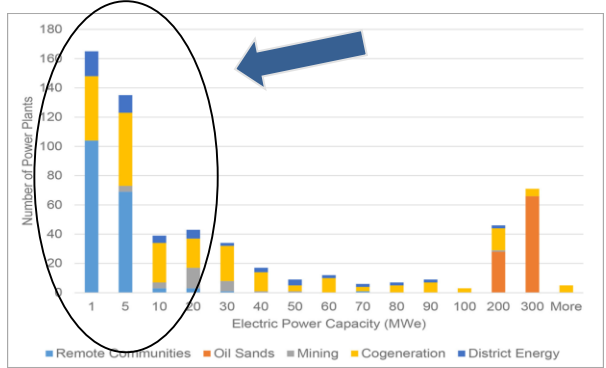
- Oil sands**
- Steam for SAGD and electricity for upgrading at 96 facilities
 - 210 MWe average size for both heat and power demands
 - 5% replacement by SMRs between 2030 and 2040 could provide \$350-450M in value annually

- High-temperature steam for heavy industry**
- 85 heavy industry locations (e.g. chemicals, petroleum Refining)
 - 25-50 MWe average size
 - 5% replacement by SMRs between 2030 and 2040 could provide \$46M in value annually



- Remote communities and mines**
- 79 remote communities in Canada with energy needs > 1 MWe
 - SMRs replacing costly diesel and heating oil could reduce energy costs to the territorial government
 - The high cost of energy from diesel is a barrier. SMRs could facilitate and enable new mining developments
 - 24 current and potential off-grid mines

- Replacing conventional coal-fired power:**
- 29 units in Canada at 17 facilities
 - 343 MWe average size
 - 10% replacement by SMRs between 2030 and 2040 could provide \$469M in value annually



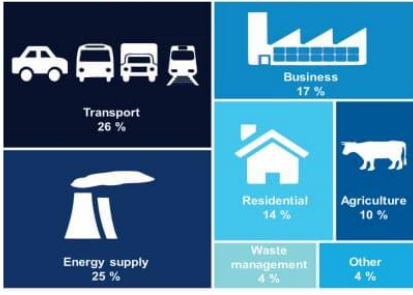
Source: NRCan Roadmap Nov 2018

Energy Intensive Industries needing process heat



Alongside renewables, U-Battery can play a vital role in UK's transition to a clean energy future by providing process heat and electricity to Energy Intensive Industries.

Transport becomes the largest emitting sector of UK 2016 greenhouse gas emissions



Sector	No. of U-Batteries	Use
Glass	14	Heating raw materials and annealing
Paper	20	Drying paper
Steel	20	Less likely – very sensitive to price
Ceramics	50	Process heat need 220-650°C for drying and spray drying.
Minerals	10	Cement production
Chemicals	Large and varied	Heating fluids at 450°C

Source: University of Manchester Report – October 2018

Two Pillars of Safety

Highly Accident-Tolerant Fuel

TRISO coated particle fuel :
demonstrated to retain all significant fission products to temperatures > 1600°C for at least 500 hours
Structural integrity retained to at least 2000°C

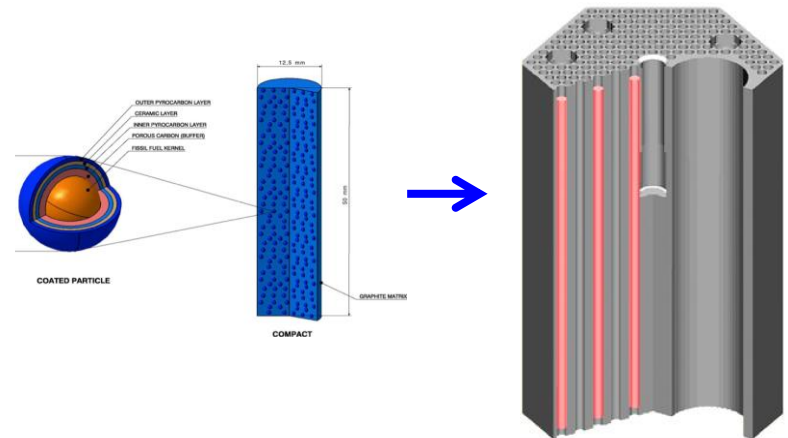
© IN 06-01 TEL Rev 001



BWX Technologies, Inc.
Nonsafety-Related

U-Battery TRISO Fuel Feasibility Study
UBAT-ES-102648
Revision 000A
10/15/2018

SIGNATURES			
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Approved By:	S. M. Sloan Name	Signature	Date

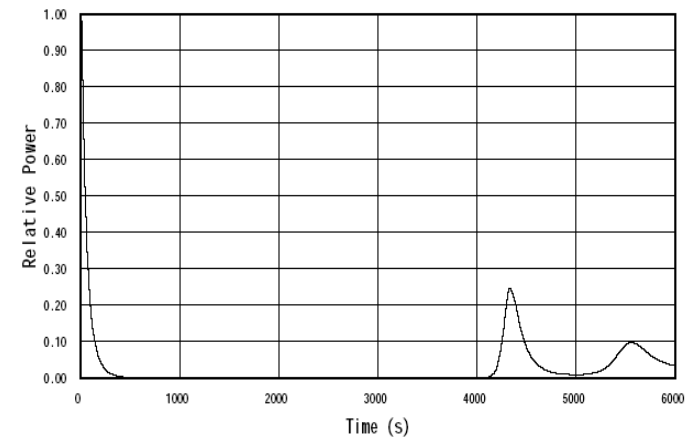


Confidential Information Prepared for U-Battery Developments Limited.

Inherently Safe Plant Design

Small thermal power output (10 MWt)
Low power density (~6 W/cm³ cf. 100 W/cm³ for LWRs)
High thermal capacity of graphite structures
Strongly negative temperature coefficient of reactivity
Refractory core structural materials

Beyond Design Basis Accident



Next generation fuel pathways

